

Press Release

January 23, 2024

Financial Results for the Quarter ended December 31, 2023

Mumbai, India: JSW Energy Limited ("JSW Energy" or the "Company") today reported its results for the quarter ("Q3 FY24" or the "Quarter") ended December 31, 2023.

Key Highlights of Q3 FY24

Operational:

- Overall Net Generation: Up by 43% YoY at 6.1 BUs driven by higher thermal generation, contribution from acquired¹ and greenfield RE capacity additions
 Total Renewable generation is up by 71% YoY at 1.4 BUs while total thermal generation is up by 37% YoY at 4.7 BUs
- Net Long Term Generation: Up by 25% YoY driven by higher generation at Ratnagiri and RE capacity additions

Consolidated Financials:

- EBITDA of ₹1,229 Cr grew 69% YoY resulting in reported PAT of ₹231 Cr up 29% YoY;
 Cash PAT stood at ₹628 Cr
- Receivables (excl. acquired RE portfolio) on DSO basis stood at 69 days; healthy collection trend sustained
- Best in class Balance Sheet: Net Debt to Equity at 1.3x, Net Debt to EBITDA² at 4.6x,
 Net Debt to EBITDA² (excl. CWIP) at 3.2x
- Cash & Cash Equivalents³ at ₹2,867 Cr

Growth Projects:

- Thermal: Ind-Barath (700 MW) revival progressing well; Unit-1 (350 MW) successfully synchronization on 13th Jan 24 in record time, marking fastest turnaround of a stalled thermal power plant
- Hydro: Kutehr HEP (240 MW) tunneling work completed and barrage concreting ~86% completed



¹ Acquired RE portfolio represents 1,753 MW renewable capacity acquired from Mytrah Energy

² Proforma TTM EBITDA

³ Includes unencumbered bank balances, FDs, and liquid mutual funds

- Wind: Progressive commissioning of the company's largest standalone wind project SECI IX (810 MW) commenced with CoD received for 51 MW
- Acquired RE Portfolio (1,753 MW): Net Generation up 16% YoY resulting in EBITDA of ₹201 Cr (9M FY24 at ₹1,132 Cr)

Consolidated Operational Performance

The net generation including LT (or "long term") sales and merchant volumes at various locations/plants is as follows: (Figures in Million Units)

Location/ Plant	Q3 FY24	Q3 FY23
Thermal		
Vijayanagar	1,076	716
Ratnagiri	2,062	1,133
Barmer	1,564	1,609
Nandyal	27	1
Renewable		
Hydro	634	721
Acquired RE Portfolio	507	NA
Solar	124	89
Wind	134	6
Total	6,128	4,274

^{*}Figures rounded off to the nearest unit digit

Net generation during the quarter stands at 6,128 MUs, up 43% YoY driven by the higher thermal generation and contribution from acquired and greenfield RE capacity additions.

Total Long Term sales² in the quarter increased by 25% YoY driven by higher generation at Ratnagiri and RE capacity additions. Short Term sales surged during the quarter with strong underlying power demand growth in the country.

¹ Including free power at hydro plants

PLFs achieved during Q3 FY24 at various locations/plants are as follows:

- Vijayanagar: The plant operated at an average PLF of 61% (62%¹) in the quarter vis-a-vis 41% (41%¹) in Q3 FY23 driven by strong ST volumes.
- Ratnagiri: The plant operated at an average PLF of 85% (100%¹) in the quarter vis-a-vis 47% (88%¹) in Q3 FY23 as both ST and LT volumes grew.
- Barmer: The plant operated at an average PLF of 74% (77%¹) in the quarter vis-a-vis 75% (77%¹) in Q3 FY23 due to scheduled maintenance.
- Himachal Pradesh (Hydro): The plants operated at an average long term PLF of 22% for the quarter vis-a-vis 24% YoY due to weaker hydrology.
- Acquired RE Portfolio: Solar (422 MW) achieved CUF of 19% while Wind (1,331 MW) achieved CUF of 12% in the quarter.
- Solar (Organic): The solar plants achieved an average CUF of 22% in Q3 FY24 vis-a-vis 18% in Q3 FY23.
- Wind (Organic): The wind plants achieved an average CUF of 28% in Q3 FY24 vis-a-vis 30% in Q3 FY23.

Consolidated Financial Performance Review and Analysis:

During the quarter, total revenue increased 13% YoY to ₹2,661 Crore (from ₹2,350 Crore in Q3 FY23) while EBITDA grew by 69% YoY to ₹1,229 Crore, driven by incremental contribution from renewable portfolio and strong thermal performance, largely driven by a buoyant merchant market.

Finance costs during the quarter stood at ₹521 Crore. The weighted average cost of debt in the quarter stood at 8.58% (vis-à-vis 8.51% in Q2 FY24).

Profit After Tax (PAT) for the quarter increased by 28% YoY at ₹231 Crore, compared to ₹180 Crore in the corresponding period of the previous year.





Higher profitability was driven by robust performance at thermal power plants. Cash PAT generation during the quarter stood at ₹628 Crore implying 20% cash returns on adjusted net worth.

The Consolidated Net Worth and Net Debt as on Dec 31, 2023 were ₹20,976 Crore and ₹26,286 Crore respectively, resulting in a Net Debt to Equity ratio of 1.3x. Net Debt to EBITDA¹ stood at 4.6x, with Net Debt to EBITDA¹ (excl. CWIP) at a healthy 3.2x. Receivables in DSO terms sustained a healthy level of 69 days.

Liquidity continues to be strong with Cash balances² at ₹2,867 Crores as of Dec 31, 2023. The Company has one of the strongest balance sheets in the sector which gives it the headroom to pursue value accretive growth opportunities.



¹ Proforma TTM EBITDA

² Includes unencumbered bank balances, FDs, and liquid mutual funds

Business Environment¹:

- India's power demand during Q3 FY24 stood at 382 Bus, an increase of 10% YoY.
 For 9M FY24 power demand increased by 8% YoY driven by a surge in economic activities.
- Further, the all India peak power demand was reported at 223 GW in the month of October 2023.
- In line with demand, overall power generation increased by 9% YoY to 410 BUs in Q3 FY24. Renewable power generation increased by 6% YoY driven by wind generation which was up 21% YoY while hydro generation was down 30% YoY in the quarter. Thermal generation increased 14% YoY in Q3 FY24 to 326 BUs implying all India thermal PLFs of 67%.
- On the supply side, installed capacity stood at 428 GW as on Dec 2023. In Q3
 FY24, net installed capacity increased by 2.9 GW, due to the addition of 2.1 GW of renewable capacity and 0.7 GW of thermal capacity.

Outlook:

- According to the World Bank's "Global Economic Prospects" (January 2024),
 global economic growth in 2024 is expected to be 2.4%, the third consecutive
 year of deceleration. This is underpinned by tight monetary policies, weak global
 trade and investment, and restrictive credit conditions. Diverging trends are
 visible, with improving conditions in emerging markets having solid
 fundamentals, while growth in major economies is likely to remain muted.
- As per the Reserve Bank of India (RBI), India's GDP saw a growth of 7.6% YoY in Q2 FY24 and estimates for FY24 real GDP growth have seen an upward revision to 7.0% (from 6.5% earlier). Repo rate remains unchanged at 6.50%.



- India's latest macro-economic data reflect a resilient economy in the midst of a slowing global economic landscape. Both manufacturing (Dec-23: 54.9) and services (Dec-23: 59.0) PMI prints remain strong. Gross GST collection trend continues to be robust at 1.65 trillion in Dec-23 up 10% YoY and 12% YTD.
- In December, CPI rebounded to a four month high of 5.7% from the lows of Oct-23; although it remains within the RBI's tolerance mark.
- Over the medium term, the power sector outlook is healthy, as rapid urbanization, government led capex and a strong investment cycle are expected to boost overall power demand.
- However, with base load capacity increase (including RTC with storage) lagging demand growth, supply increase is expected to lag demand growth over the medium term, boding for tight demand – supply conditions.



ABOUT JSW ENERGY: JSW Energy Ltd is one of the leading Private sector power producers in India and part of the USD 23 billion JSW Group which has significant presence in sectors such as steel, energy, infrastructure, cement, sports among others. JSW Energy Ltd has established its presence across the value chains of power sector with diversified assets in power generation, and transmission. With strong operations, robust corporate governance and prudent capital allocation strategies, JSW Energy continues to deliver sustainable growth, and create value for all stakeholders. JSW Energy began commercial operations in 2000, with the commissioning of its first 2x130 MW thermal power plants at Vijayanagar, Karnataka. Since then, the company has steadily enhanced its power generation capacity from 260 MW to 7,189 MW having a portfolio of Thermal 3,508 MW, Wind 1,615 MW, Hydel 1,391 MW and Solar 675 MW ensuring diversity in geographic presence, fuel sources and power off-take arrangements. The Company is presently constructing various power projects to the tune of 2.6 GW, with a vision to achieve a total power generation capacity of 20 GW by the year 2030.

Forward Looking and Cautionary Statements:

Certain statements in this release concerning our future growth prospects are forward looking statements, which involve a number of risks, and uncertainties that could cause actual results to differ materially from those in such forward looking statements. The risks and uncertainties relating to these statements include, but are not limited to, risks and uncertainties regarding fluctuations in earnings, our ability to manage growth, intense competition within Power Industry including those factors which may affect our cost advantage, wage increases in India, our ability to attract and retain highly skilled professionals, time and cost overruns on fixed-price, fixed-time frame contracts, client concentration, restrictions on immigration, our ability to manage our internal operations, reduced demand for Power, our ability to successfully complete and integrate potential acquisitions, liability for damages on our service contracts, the success of the companies in which JSW Energy has made strategic investments, withdrawal of fiscal governmental incentives, political instability, legal restrictions on raising capital or acquiring companies outside India, unauthorized use of our intellectual property and general economic conditions affecting our industry. The company does not undertake to update any forward looking statements that may be made from time to time by or on behalf of the company.

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